

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/784

ISSUE DATE

15-Mar-24

DUE DATE

23-Mar-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 29.01.2024 to 04.02.2024. (Week No.45/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period

29.01.2024 to 04.02.2024. (Week No.45/F.Y. 2023-24).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 29.01.2024 to 04.02.2024. (Week No.45/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 29.01.2024 to 04.02.2024. (Week No.45/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	1.08824	1.08824
2	G.T.STN.	0.00000	4.72897	4.72897
A)	IPGCL	0.00000	5.81721	5.81721
3	PRAGATI GT	0.00000	10.82860	10.82860
4	Bawana	0.00000	58.16836	58.16836
B)	PPCL	0.00000	68.99696	68.99696
5	EDWPCL	0.00000	5.30579	5.30579
6	BYPL	-59.90134	0.00000	-59.90134
7	BRPL	0.00000	29.96925	29.96925
8	TPDDL	-215.87907	0.00000	-215.87907
9	NDMC	0.00000	79.29175	79.29175
10	MES	0.00000	78.89138	78.89138
11	N.Railways	0.00000	3.21603	3.21603
12	Tehkhand	0.00000	0.91461	0.91461
C)	Total Delhi Deviation Amount	-275.78040	272.40298	-3.37743
12	*Regional Deviation NRPC	0.00000	824.27754	824.27754

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c -0.75

(i) Actual drawal from the grid in MUs 490.19735

(ii) Actual Ex-bus generation with in Delhi in MUs

- (a) GT 2.884583
- (b) Pargati 39.304056
- (c) Bawana 39.277382
- (d) MSW Bawana 2.581978
- (e) EDWPCL 1.331360
- (f) Tehkhand 3.764124

Total **89.143483**

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) **579.340833**

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

- (a) TPDDL 183.390739
- (b) BRPL 248.685486
- (c) BYPL 117.433408
- (d) NDMC 24.898833
- (e) MES 6.125599
- (f) BTPS 0.000000
- (g) RPH 0.031738
- (h) N.Railways 3.119784

Total **583.685588**

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus **-4.344755**

(vi) Trans. Loss((v)*100/(iii)) in % **-0.75**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 29.01.2024 to 04.02.2024. (Week No.45/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jan-24	27.375059	26.761119	-0.613940	-34.64586
30-Jan-24	28.075225	27.677104	-0.398121	-23.77061
31-Jan-24	28.173696	27.151382	-1.022314	-34.87399
1-Feb-24	27.285570	26.459636	-0.825934	-37.03853
2-Feb-24	28.063473	27.591784	-0.471689	-20.54641
3-Feb-24	24.730494	24.157208	-0.573286	-39.91952
4-Feb-24	24.223565	23.592506	-0.631060	-25.08414
Total	187.927082	183.390739	-4.5363432	-215.87907

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jan-24	36.766070	36.032736	-0.733334	-26.58391
30-Jan-24	35.928187	36.336466	0.408279	67.72900
31-Jan-24	37.267091	37.003049	-0.264042	3.48282
1-Feb-24	36.029289	35.617846	-0.411443	-16.87877
2-Feb-24	37.338031	36.609702	-0.728329	-28.70569
3-Feb-24	34.618860	34.734432	0.115572	48.97208
4-Feb-24	32.771967	32.351255	-0.420711	-18.04629
Total	250.719495	248.685486	-2.0340082	29.96925

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jan-24	17.329427	16.818675	-0.510753	-18.08033
30-Jan-24	17.046239	16.811677	-0.234562	-6.74287
31-Jan-24	17.789641	17.561189	-0.228452	-4.50488
1-Feb-24	17.471054	16.869122	-0.601932	-21.23778
2-Feb-24	17.799078	17.383831	-0.415247	-3.37348
3-Feb-24	16.422638	16.424520	0.001882	10.69607
4-Feb-24	16.097690	15.564393	-0.533296	-16.65805
Total	119.955768	117.433408	-2.5223596	-59.90134

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jan-24	3.730162	3.663141	-0.067021	11.01476
30-Jan-24	3.642159	3.812895	0.170737	30.31008
31-Jan-24	3.552333	3.878567	0.326234	43.21609
1-Feb-24	3.945713	3.819955	-0.125758	1.65105
2-Feb-24	3.926815	3.658335	-0.268479	-3.84571
3-Feb-24	3.332442	3.187337	-0.145105	5.52465
4-Feb-24	3.193261	2.878602	-0.314658	-8.57916
Total	25.322883	24.898833	-0.4240501	79.29175

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 29.01.2024 to 04.02.2024. (Week No.45/F.Y. 2023-24).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jan-24	0.811264	0.897940	0.086676	12.15739
30-Jan-24	0.776850	0.903950	0.127100	20.46889
31-Jan-24	0.753498	0.939094	0.185595	22.29522
1-Feb-24	0.869064	0.911855	0.042791	4.54433
2-Feb-24	0.809467	0.899417	0.089950	13.26135
3-Feb-24	0.760040	0.814242	0.054202	6.14462
4-Feb-24	0.763131	0.759102	-0.004029	0.01958
Total	5.543315	6.125599	0.5822840	78.89138

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jan-24	0.474199	0.464973	-0.009225	2.27021
30-Jan-24	0.466340	0.435256	-0.031083	0.08726
31-Jan-24	0.466026	0.451046	-0.014980	1.14341
1-Feb-24	0.463699	0.449359	-0.014340	0.65429
2-Feb-24	0.467289	0.433687	-0.033602	-0.19702
3-Feb-24	0.477046	0.447837	-0.029209	-0.52515
4-Feb-24	0.479890	0.437626	-0.042264	-0.21697
Total	3.294488	3.119784	-0.1747039	3.21603

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jan-24	0.000000	0.004838	0.004838	0.42806
30-Jan-24	0.000000	0.004791	0.004791	0.50596
31-Jan-24	0.000000	0.005025	0.005025	0.43767
1-Feb-24	0.003975	0.005028	0.001053	0.14724
2-Feb-24	0.012300	0.004682	-0.007618	-0.16454
3-Feb-24	0.009600	0.003811	-0.005789	-0.15449
4-Feb-24	0.009600	0.003563	-0.006037	-0.11166
Total	0.035475	0.031738	-0.0037370	1.08824

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jan-24	0.000000	-0.011669	-0.011669	1.12246
30-Jan-24	0.000000	-0.012359	-0.012359	1.26926
31-Jan-24	0.000000	-0.013176	-0.013176	1.16673
1-Feb-24	0.291000	0.288889	-0.002111	0.67199
2-Feb-24	0.869250	0.880678	0.011428	0.19657
3-Feb-24	0.873750	0.871067	-0.002683	0.14790
4-Feb-24	0.886500	0.881153	-0.005347	0.15406
Total	2.920500	2.884583	-0.0359170	4.72897

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 29.01.2024 to 04.02.2024. (Week No.45/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jan-24	3.720000	3.698292	-0.021708	1.39424
30-Jan-24	6.041250	6.027318	-0.013932	1.18410
31-Jan-24	6.372500	6.333156	-0.039344	2.92867
1-Feb-24	6.480000	6.472770	-0.007230	0.66615
2-Feb-24	6.480000	6.461178	-0.018822	1.52260
3-Feb-24	6.480000	6.460356	-0.019644	1.47417
4-Feb-24	3.877500	3.850986	-0.026514	1.65867
Total	39.451250	39.304056	-0.1471940	10.82860

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jan-24	0.212750	0.242319	0.029569	-1.91523
30-Jan-24	0.212750	0.210576	-0.002174	-0.54181
31-Jan-24	0.204250	0.126726	-0.077524	5.07696
1-Feb-24	0.187000	0.155497	-0.031503	2.41382
2-Feb-24	0.204250	0.191569	-0.012681	0.54140
3-Feb-24	0.204500	0.213002	0.008502	-0.73317
4-Feb-24	0.202500	0.191671	-0.010829	0.46382
Total	1.428000	1.331360	-0.0966400	5.30579

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jan-24	11.389325	11.406454	0.017129	-0.29768
30-Jan-24	8.126675	7.944123	-0.182552	19.28317
31-Jan-24	1.357000	0.779920	-0.577080	32.28801
1-Feb-24	-0.052800	-0.092274	-0.039474	5.27039
2-Feb-24	5.864254	5.836499	-0.027754	2.50947
3-Feb-24	6.869670	6.887019	0.017348	-0.40224
4-Feb-24	6.499606	6.515641	0.016035	-0.48276
Total	40.053730	39.277382	-0.7763480	58.16836

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jan-24	0.518250	0.507742	-0.010508	-0.14688
30-Jan-24	0.528700	0.504279	-0.024421	0.36236
31-Jan-24	0.542400	0.548110	0.005710	-0.61299
1-Feb-24	0.550600	0.523836	-0.026764	0.33360
2-Feb-24	0.561500	0.530784	-0.030716	0.50445
3-Feb-24	0.588500	0.566892	-0.021608	0.57146
4-Feb-24	0.591250	0.582482	-0.008768	-0.09738
Total	3.881200	3.764124	-0.1170760	0.91461

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017